



エネルギーを新しい時代へ

FY2023 Second Quarter Consolidated Financial Results

(Note1) The company's fiscal year (FY) is from April 1 to March 31 of the following year in this material.
“2Q” refers to the period from April 1 to September 30.

(Note2) The Company has voluntarily adopted International Financial Reporting Standards (IFRS) from the consolidated financial statements for the fiscal year ended March 31, 2023 (FY2022).
Therefore, the following pages and thereafter have been prepared in accordance with IFRS.

JERA Co., Inc.

October 27, 2023

Outline of Financial Results

Consolidated Statement of Profit or Loss

(Unit: Billion Yen)

	2023/2Q(A)	2022/2Q(B)	Change(A-B)	Rate of Change(%)
Revenue (Net sales)	2,097.3	1,943.4	153.8	7.9
Operating profit / loss	427.7	-182.5	610.3	-
Quarterly profit / loss attributable to owners of parent	291.2	-214.1	505.3	-
<Reference> Quarterly profit excluding time lag	75.3	150.1	-74.8	-49.8

Consolidated Statement of Financial Position

(Unit: Billion Yen)

	As of Sep 30, 2023(A)	As of Mar 31, 2022(B)	Change(A-B)	Rate of Change(%)
Assets	9,393.6	9,172.3	221.2	2.4
Liabilities	6,768.0	7,132.6	-364.5	-5.1
Equity	2,625.5	2,039.7	585.8	28.7

Key Points of Financial Results

【Revenue】

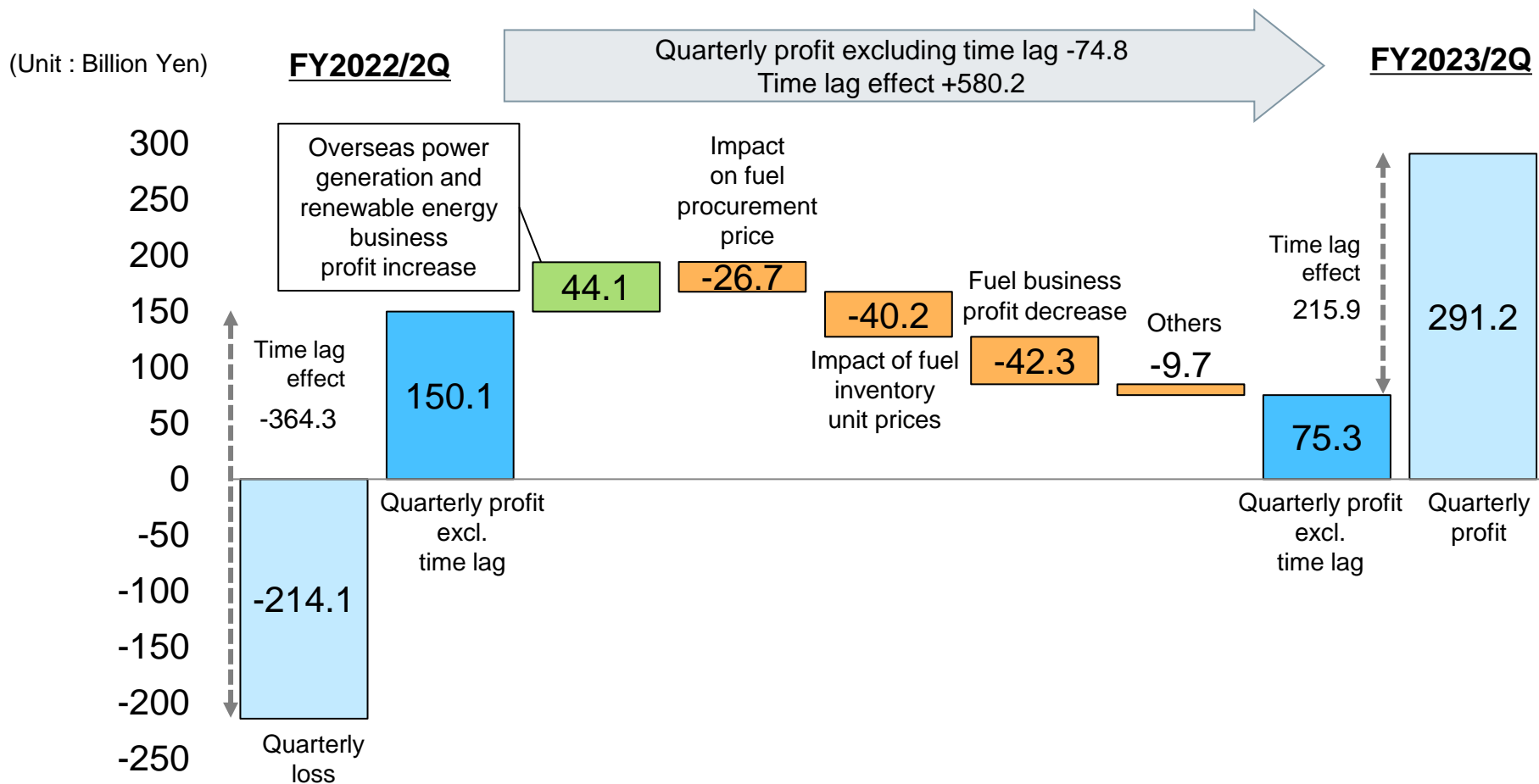
- Revenue increased by 153.8 billion yen (up 7.9%) from the same period last year to 2,097.3 billion yen.

【Quarterly profit/loss】

- Quarterly profit/loss increased by 505.3 billion yen from the same period last year -214.1 billion yen and rose to profit of 291.2 billion yen.
 - The effect of time lag shifted from losses to gains.
(+580.2 billion yen [-364.3 billion yen to 215.9 billion yen])
 - Quarterly profit excluding time lag decreased.
(-74.8 billion yen [150.1 billion yen to 75.3 billion yen])
- Quarterly profit excluding time lag decreased due to the impact on fuel procurement price, the impact of fuel inventory unit prices, and the decrease in profit from fuel business, while the profit from overseas power generation and renewable energy business increased.

Change Factors of Quarterly Consolidated Profit/Loss

- Quarterly profit excluding time lag decreased due to the impact on fuel procurement price, the impact of fuel inventory unit prices, and the decrease in profit from the fuel business, while profit from the overseas power generation and renewable energy business increased.



Note: Figures are after-tax.

Consolidated Statement of profit or loss

(Unit: Billion Yen)

	2023/2Q(A)	2022/2Q(B)	Change(A-B)	Main Factors of Changes
Revenue (Net sales)	2,097.3	1,943.4	153.8	• Due to the decrease of elimination amount (factor for the revenue decrease) between JERA and JERAGM
Operating expenses	1,708.4	2,107.6	-399.1	• Decrease of fuel costs
Other operating income/ loss	38.8	-18.4	57.2	• Decrease of exchange loss +32.8 • Increase of share of profit / loss of investments accounted for using equity method +23.0
Operating profit / loss	427.7	-182.5	610.3	
Financial income	37.6	5.4	32.2	• Increase of interest received +22.3
Financial costs	41.9	105.6	-63.6	• Decrease of exchange loss -64.9
Profit / loss before tax	423.4	-282.7	706.2	• Decrease of time lag effect +805.8 (-506.0 → 299.8) • Decrease of profit excluding time lag -99.6 (223.2 → 123.6)
Income tax expense	87.5	-94.8	182.3	
Quarterly profit attributable to non-controlling Interests	44.7	26.1	18.5	
Quarterly profit / loss attributable to owners of parent	291.2	-214.1	505.3	

Key Elements

	2023/2Q(A)	2022/2Q(B)	Change(A-B)
Electrical Energy Sold (TWh)	115.4	127.8	-12.4
Crude Oil Prices(JCC) (dollar/barrel)	83.5	111.9	-28.4
Foreign Exchange Rate (yen/dollar)	141.0	134.0	7.0

Note: Crude Oil Prices(JCC) for 2023/2Q is tentative.

Consolidated Statement of Financial Position

(Unit: Billion Yen)

	As of Sep 30,2023(A)	As of Mar 31,2022(B)	Change(A- B)	Main Factors of Changes
Cash and cash equivalents	1,654.0	1,360.9	293.1	• Increase in JERA, etc.
Property, plant and equipment	2,720.0	2,387.8	332.2	• Increase of acquisition of Parkwind, etc.
Investments accounted for using equity method	1,320.9	1,112.7	208.1	• Increase of acquisition of GPI, etc.
Others	3,698.5	4,310.8	-612.2	• Decrease of accounts receivable trade -254.8 • Decrease of derivative assets (JERAGM, etc.) -305.2
Assets	9,393.6	9,172.3	221.2	
Interest-bearing liabilities	3,465.4	3,510.8	-45.3	• Borrowings -410.0 • Commercial Paper -79.0 • Corporate Bonds +74.7
Others	3,302.6	3,621.8	-319.2	• Decrease of derivative liabilities (JERAGM, etc.) -443.4
Liabilities	6,768.0	7,132.6	-364.5	
Equity attributable to owners of parent	2,604.3	2,022.8	581.4	• Profit +291.2 • Foreign currency translation adjustments +172.7
Non-controlling interests	21.2	16.8	4.3	
Equity	2,625.5	2,039.7	585.8	

Consolidated Statement of Cash Flows

(Unit: Billion Yen)

		2023/2Q(A)	2022/2Q(B)	Change(A-B)
Operating cash flow		994.7	-717.7	1,712.4
Investment cash flow	Purchase of property, plant, and equipment	-123.8	-188.0	64.2
	Purchase of investment securities	-57.8	-9.4	-48.3
	Others	-228.6	-28.0	-200.5
Free cash flows		-410.3	-225.5	-184.7
Free cash flows		584.4	-943.3	1,527.7
Financial cash flow	Increase (decrease) in interest-bearing debt	-294.4	908.2	-1,202.7
	Dividends paid *1	0	-83.1	83.1
	Others	-96.3	-48.7	-47.5
		-390.8	776.4	-1,167.2
Increase (decrease) in cash and cash equivalents (minus indicates decrease)		293.1	-135.9	429.0

*1 Excluding Dividends paid to non-controlling interests

Segment Information

(Unit: Billion Yen)

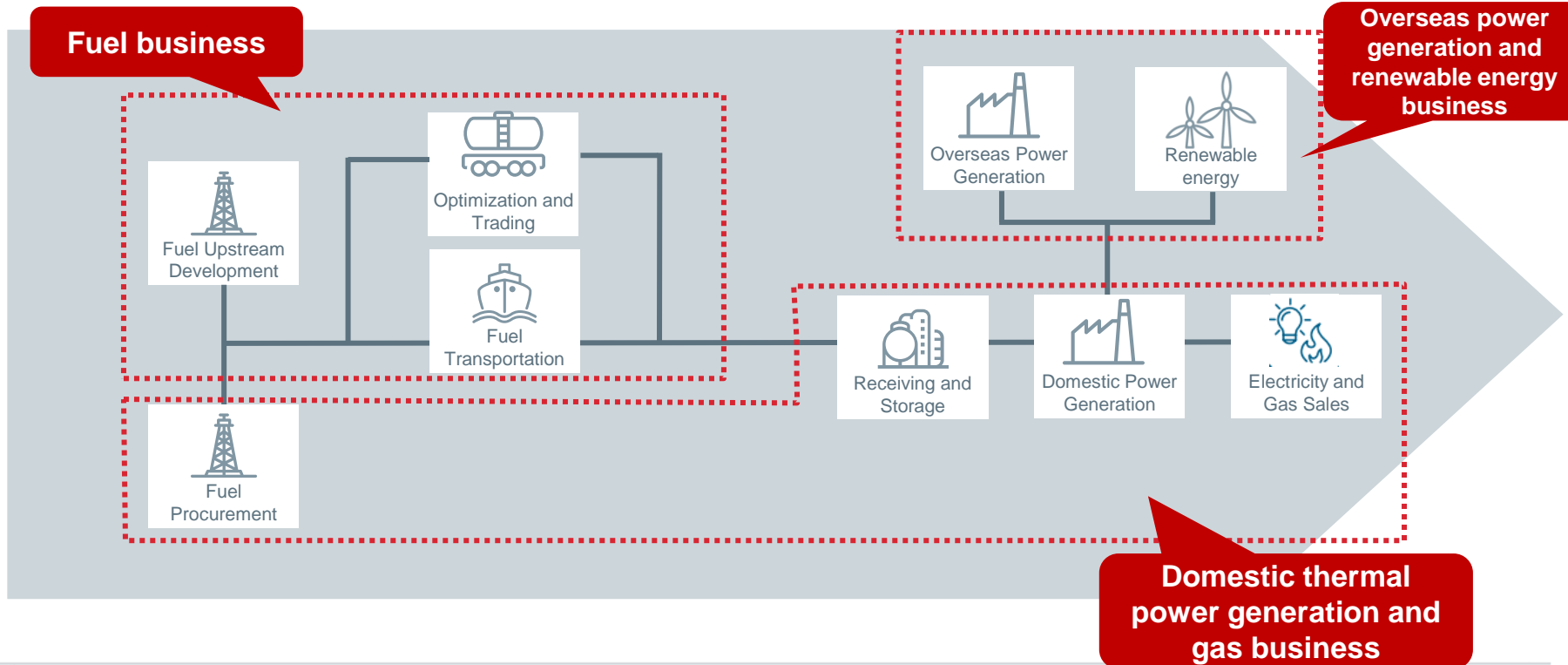
	2023/2Q(A)		2022/2Q(B)		Change(A-B)		Main Factors of Changes in Profit / Loss
	Revenue	Profit / Loss	Revenue	Profit / Loss	Revenue	Profit / Loss	
Fuel	242.4	75.3	386.5	117.6	-144.0	-42.3	•Profit decrease in JERAGM, etc.
Overseas power generation and renewable energy	18.6	33.4	2.2	-10.6	16.4	44.1	•Gain on reversal of impairment loss in Formosa 2 +19.6 •Profit increase in overseas IPPs +24.5
Domestic thermal power generation and gas	2,275.5	186.1 -29.7※2	2,616.0	-163.9 200.3※2	-340.5	350.0 -230.1※2	• Impact on fuel procurement price -26.7 •Impact of fuel inventory unit prices -40.2 • Gain/loss on sale of LNG -62.0
Adjustments※1	-439.3	-3.6	-1,061.3	-157.2	622.0	153.6	•Elimination of unfulfilled fuel contracts +92.5
Consolidated	2,097.3	291.2 75.3※2	1,943.4	-214.1 150.1※2	153.8	505.3 -74.8※2	

※1 : "Adjustments" includes headquarter expenses and consolidation adjustments such as intersegment eliminations

※2 : Excluding the effect of time lag

(Reference) : JERA's Value Chain and Segment

- JERA owns the entire supply chains for fuel and thermal power generation, from fuel upstream business (development of gas fields) to transportation and storage (fuel terminal operation) to power generation and wholesaling.
- We have three business segments; "Fuel business" for investment in fuel upstream, transportation and trading business, "Overseas power generation and renewable energy business" for investment in overseas power generation and domestic and overseas renewable energy business, and "Domestic thermal power generation and gas business" for sales of electricity and gas in Japan.



FY2023 Forecast

- Profit excluding time lag is expected to be around 150 billion yen, while time lag profit is projected to be 200 billion yen based on the current fuel price trends, with a total profit of around 350 billion yen.
- Results may fluctuate due to changing trends in fuel markets and other factors.
- No change from the previous forecast announced in FY2023/1Q.

(Unit: Billion Yen)

	Current Forecast(A)	Previous Forecast(B)	Change (A-B)	Rate of Change (%)
Profit	350.0	350.0	-	-
Time lag effect	200.0	200.0	-	-
Profit excl. time lag	150.0	150.0	-	-

【Reference : Comparison with the previous year's result】

(Unit: Billion Yen)

	Current Forecast(A)	FY2022 Result(B)	Change (A-B)	Rate of Change (%)
Profit	350.0	17.8	Approx. 330.0	1,866.3
Time lag effect	200.0	-182.4	Approx. 380.0	-
Profit excl. time lag	150.0	200.3	Approx. -50.0	-25.1

【Key Data】

	Current Forecast	(Of these, from Oct onwards)	Previous Forecast	【Reference】 FY2022 Result
Crude oil prices(JCC) (dollar/barrel)	Approx. 90	Approx.96	Approx.79	102.7
Foreign exchange rate (yen/dollar)	Approx.144	Approx.146	Approx.140	135.5

Appendix

Trends in crude oil price and exchange rates

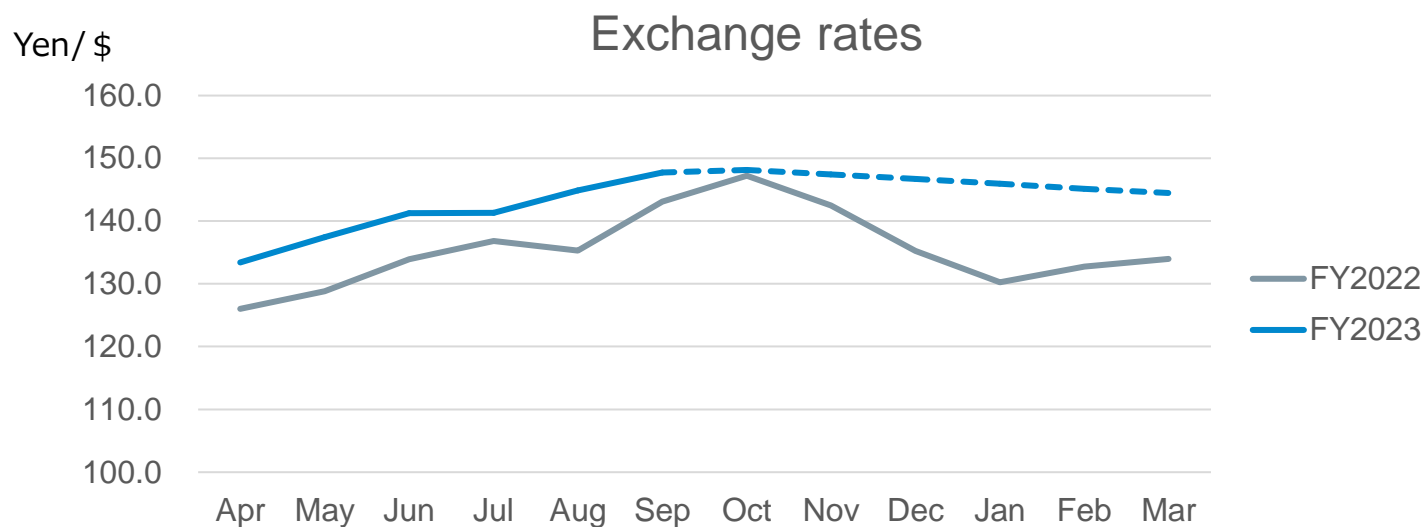
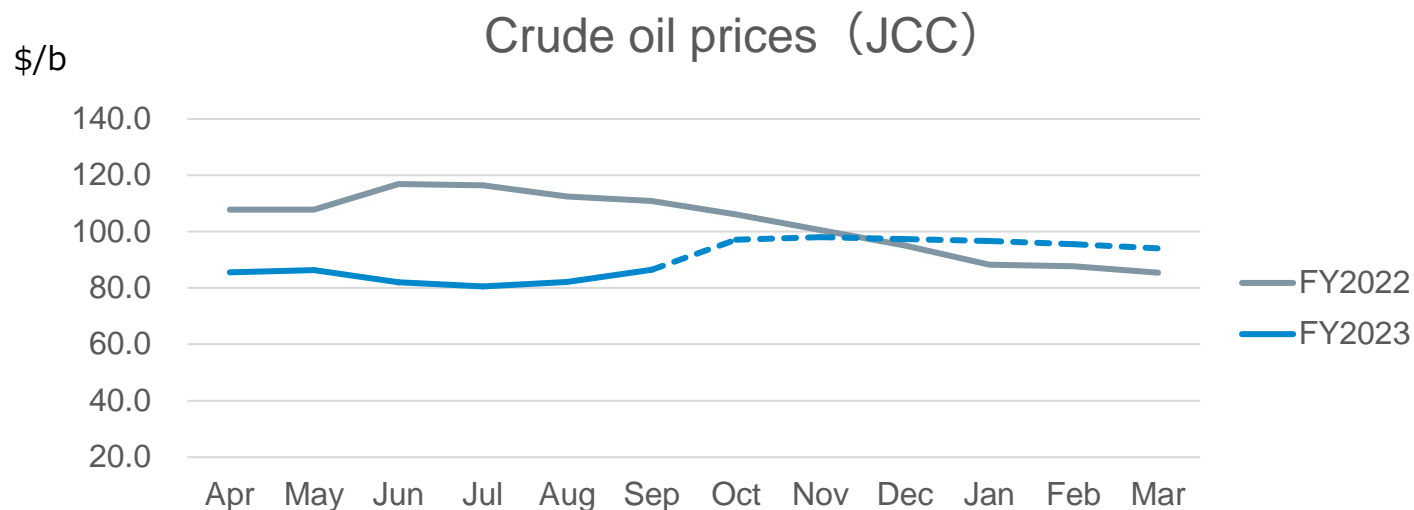
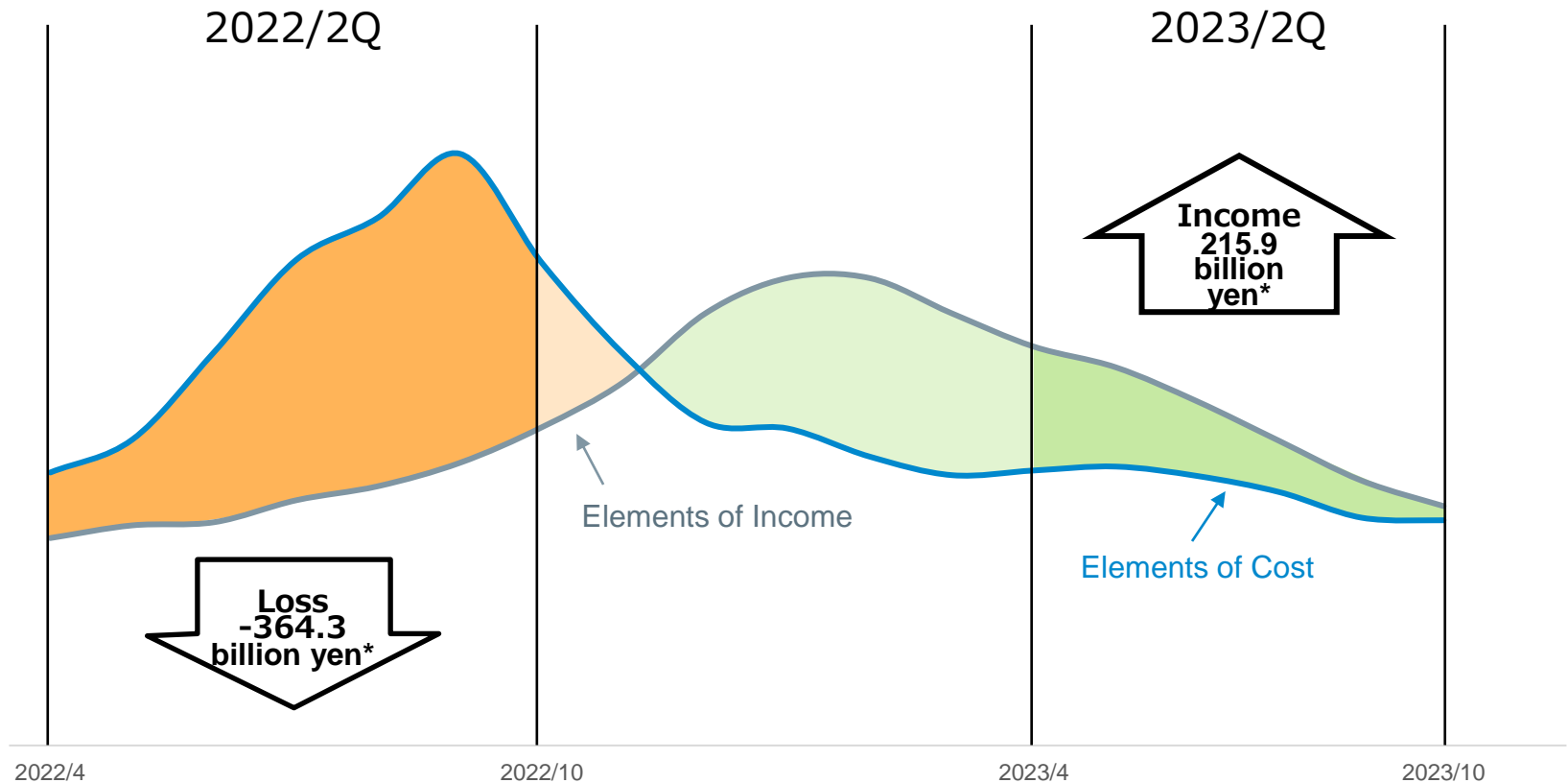


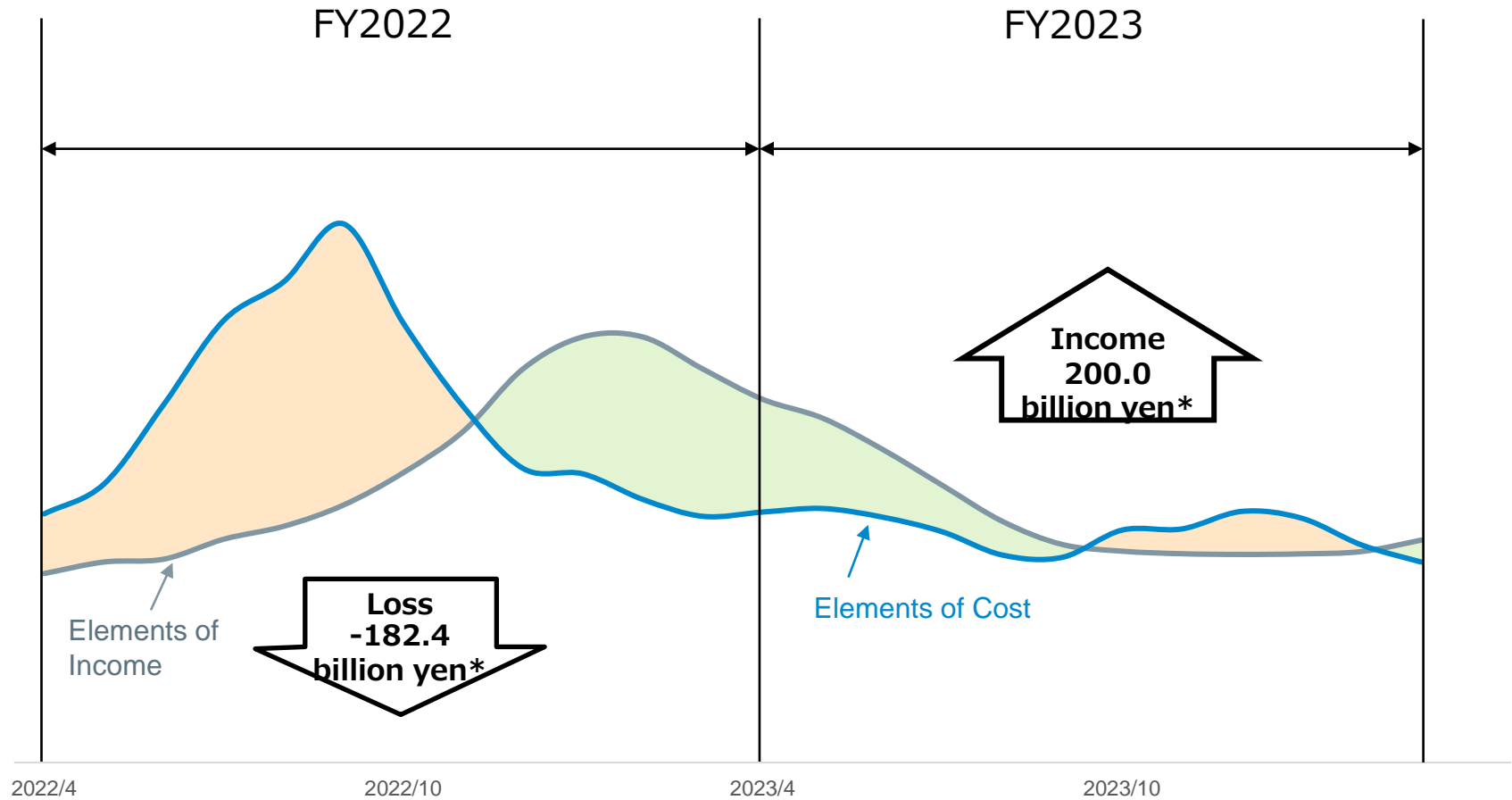
Image of Time Lag (2022/2Q – 2023/2Q)

- Time lag is profits and losses due to the time difference between changes in fuel prices and their reflection in sales prices.
- The impact on profits and losses will be neutral in the medium to long term.



* Figures are after-tax amounts.

Image of Time Lag (FY2022 – FY2023)



* Figures are after-tax amounts.

Electrical Energy Sold and Electrical Power Generated

【Electrical Energy Sold(TWh)】

	Apr to Jun	Jul to Sep	Oct to Dec	Jan to Mar	Total
FY2023	48.1	67.3			115.4
FY2022	57.9	69.9	63.6	63.7	255.1

【Electrical Power Generated(TWh)】

	Apr to Jun	Jul to Sep	Oct to Dec	Jan to Mar	Total
FY2023	47.5	66.2			113.6
LNG	36.2 (76%)	48.8 (74%)			85.0 (74%)
Coal	11.2 (24%)	17.2 (26%)			28.4 (25%)
Others	0 (0%)	0.1 (0%)			0.2 (0%)
FY2022	52.8	63.5	58.0	60.8	235.1
LNG	41.7 (79%)	47.0 (74%)	43.9 (76%)	45.8 (75%)	178.4 (76%)
Coal	11.2 (21%)	16.5 (26%)	14.0 (24%)	15.0 (25%)	56.7 (24%)
Others	0 (0%)	0 (0%)	0 (0%)	0 (0%)	0 (0%)

*The total may not match due to rounding.

Credit Ratings

【 Issuer Credit ratings history 】

